

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2015**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,396</b>	--	--	<b>7,277</b>	<b>258</b>	<b>311</b>	<b>16,132</b>	<b>488</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,196</b>	<b>-21</b>	<b>691</b>	<b>146</b>	--	<b>153</b>	<b>466</b>	<b>912</b>	<b>2,480</b>
Pentanes Plus .....	420	-21	--	11	--	2	143	176	89
Liquefied Petroleum Gases .....	2,775	--	691	134	--	151	323	736	2,391
Ethane/Ethylene .....	1,072	--	6	0	--	-22	--	67	1,033
Propane/Propylene .....	1,098	--	565	116	--	58	--	572	1,148
Normal Butane/Butylene .....	319	--	128	9	--	109	134	91	123
Isobutane/Isobutylene .....	287	--	-8	9	--	7	189	7	87
<b>Other Liquids</b> .....	--	<b>1,103</b>	--	<b>1,217</b>	<b>411</b>	<b>-6</b>	<b>2,210</b>	<b>518</b>	<b>9</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,103	--	38	146	10	1,157	121	0
Hydrogen .....	--	--	--	--	208	--	208	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	63	--	6	-7	2	2	57	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,040	--	30	-54	7	945	64	0
Fuel Ethanol .....	--	960	--	2	-12	4	888	58	0
Renewable Fuels Except Fuel Ethanol .....	--	80	--	28	-42	3	57	6	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	569	--	51	239	270	9
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	610	265	-67	813	128	0
Reformulated .....	--	--	--	167	194	-25	384	1	0
Conventional .....	--	0	--	443	71	-42	429	127	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>3</b>	<b>19,133</b>	<b>796</b>	<b>-205</b>	<b>71</b>	--	<b>2,772</b>	<b>16,884</b>
Finished Motor Gasoline .....	--	3	9,711	72	-253	-29	--	465	9,096
Reformulated .....	--	--	3,120	--	-163	0	--	--	2,957
Conventional .....	--	3	6,591	72	-90	-29	--	465	6,139
Finished Aviation Gasoline .....	--	--	10	0	--	-2	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,571	152	--	29	--	177	1,517
Kerosene .....	--	--	13	1	--	-1	--	8	6
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,934	251	48	29	--	1,160	4,044
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,607	176	48	37	--	952	3,842
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	109	18	--	2	--	102	24
Greater than 500 ppm sulfur .....	--	--	217	56	--	-10	--	105	178
Residual Fuel Oil <sup>7</sup> .....	--	--	431	177	--	30	--	347	231
Less than 0.31 percent sulfur .....	--	--	46	20	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	51	27	--	-8	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	335	130	--	40	--	NA	NA
Petrochemical Feedstocks .....	--	--	281	42	--	0	--	--	323
Naphtha for Petro. Feed. Use .....	--	--	178	33	--	0	--	--	211
Other Oils for Petro. Feed. Use .....	--	--	103	8	--	0	--	--	111
Special Naphthas .....	--	--	41	16	--	0	--	--	57
Lubricants .....	--	--	177	37	--	-2	--	76	141
Waxes .....	--	--	5	6	--	1	--	4	6
Petroleum Coke .....	--	--	869	11	--	-4	--	515	370
Marketable .....	--	--	647	11	--	-4	--	515	147
Catalyst .....	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil .....	--	--	328	31	--	21	--	17	321
Still Gas .....	--	--	673	--	--	--	--	--	673
Miscellaneous Products .....	--	--	87	0	--	0	--	1	86
<b>Total</b> .....	<b>12,591</b>	<b>1,085</b>	<b>19,823</b>	<b>9,435</b>	<b>464</b>	<b>529</b>	<b>18,808</b>	<b>4,690</b>	<b>19,373</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.